



Electric Challenges
**The Energy Transition:
Markets and Policies**

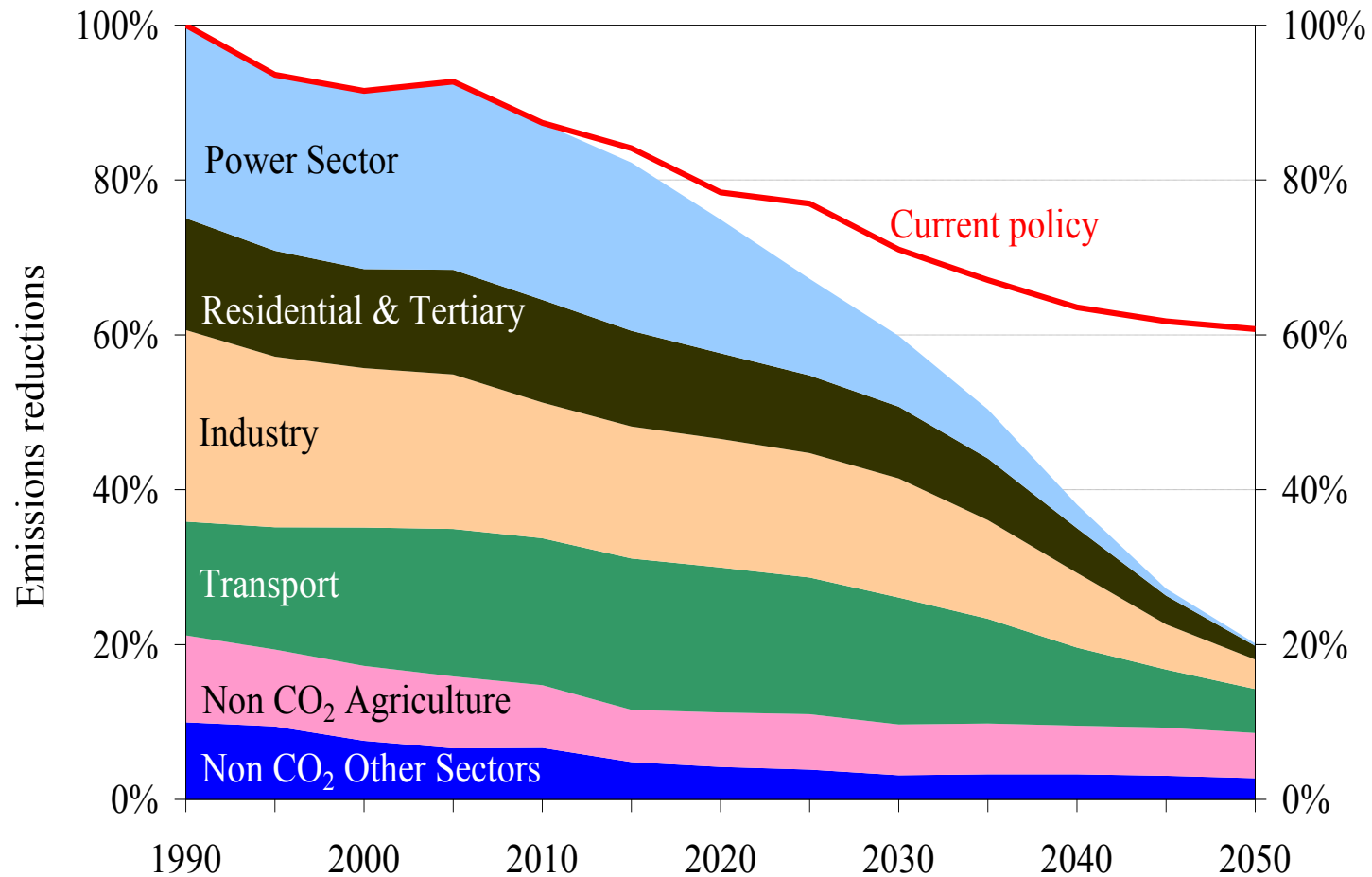
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ERCEA Conference

Frontier Research: Creating Pathways to Sustainability

3 December 2019

Decarbonizing our economies



Carbon emissions reductions in Europe, 1990-2050

2030 EU Climate & Energy Framework

Key targets for 2030:

- 40% cuts in **greenhouse gas emissions** (from 1990)
- 32% share for **renewable energy**
- 32.5% improvement in **energy efficiency**

Key benefits:

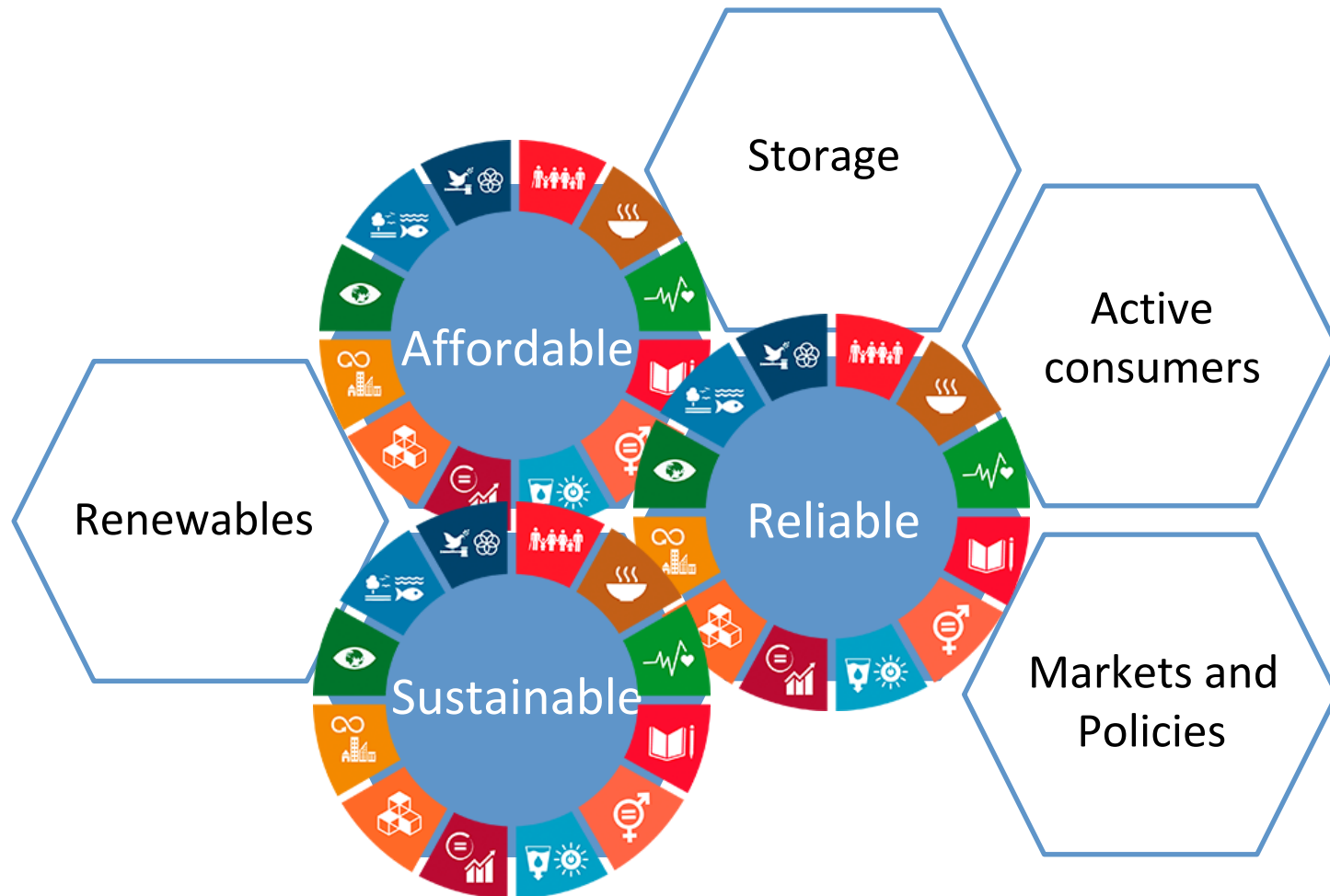
- **affordable** energy
- **security** of energy supplies
- **reduced dependence** on energy imports
- new opportunities for **growth and jobs**
- environmental and **health benefits**

SDO 7: Ensure access to affordable, reliable, sustainable and modern energy for all



My ERC Consolidator project seeks to understand:

How to achieve these objectives at least cost?



A plethora of research questions regarding....

Renewables

Distinguishing characteristics of renewables:

1. Almost **zero variable costs**
2. Upfront **investment costs**
3. **Intermittent** (seasonal + uncertain availability)

Implications (& research questions):

1. How will 100% renewables markets work?
2. How to induce investments in renewables?
3. How to cope with renewables' intermittency?

How will 100% renewables markets work?

**“Auctions with unknown capacities:
understanding competition among renewables”
(with Gerard Llobet)**

- We model **strategic interaction among renewables**
- We have found that....
 - Renewables will bid **prices above marginal costs**
 - Markups will be lower at very windy/sunny hours
 - Market power will enlarge price **price volatility**
 - Average market prices will smoothly go down **towards marginal costs**

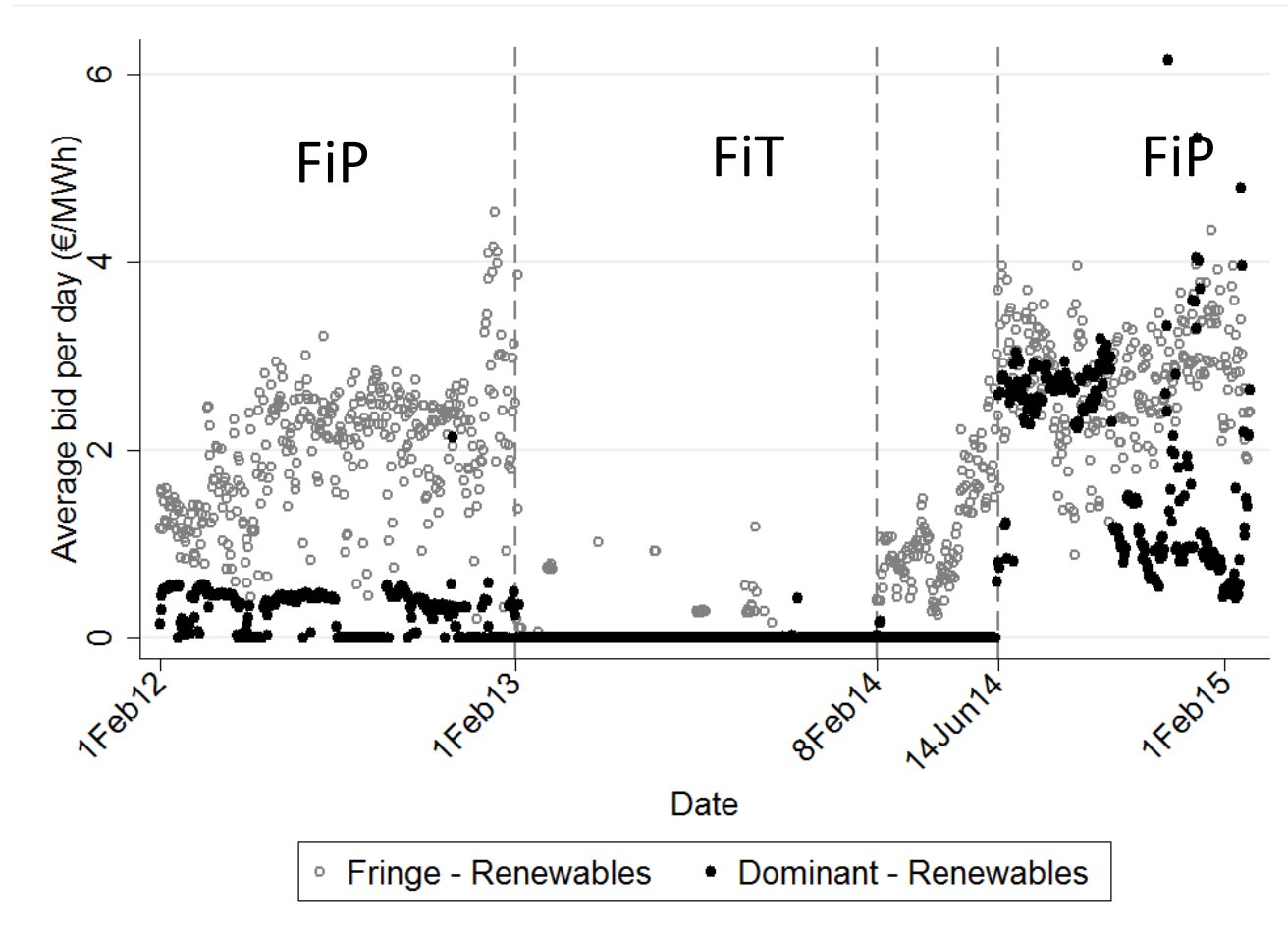
Is current electricity market design adequate?

Does market performance depend on how we pay for renewables?

“Pricing Schemes and Market Power: The Role of Forward Contracts and Arbitrage” (with Imelda)

- Two common pricing schemes for renewables:
 - Renewables are exposed to **market prices** (FiP)
 - Renewables receive **fixed prices** (FiT)
- **Spanish regulatory experience** offers natural experiments:
 - February 2013: from FiP to FiT
 - June 2014: from FiT to FiP

Does market performance depend on how we pay for renewables?

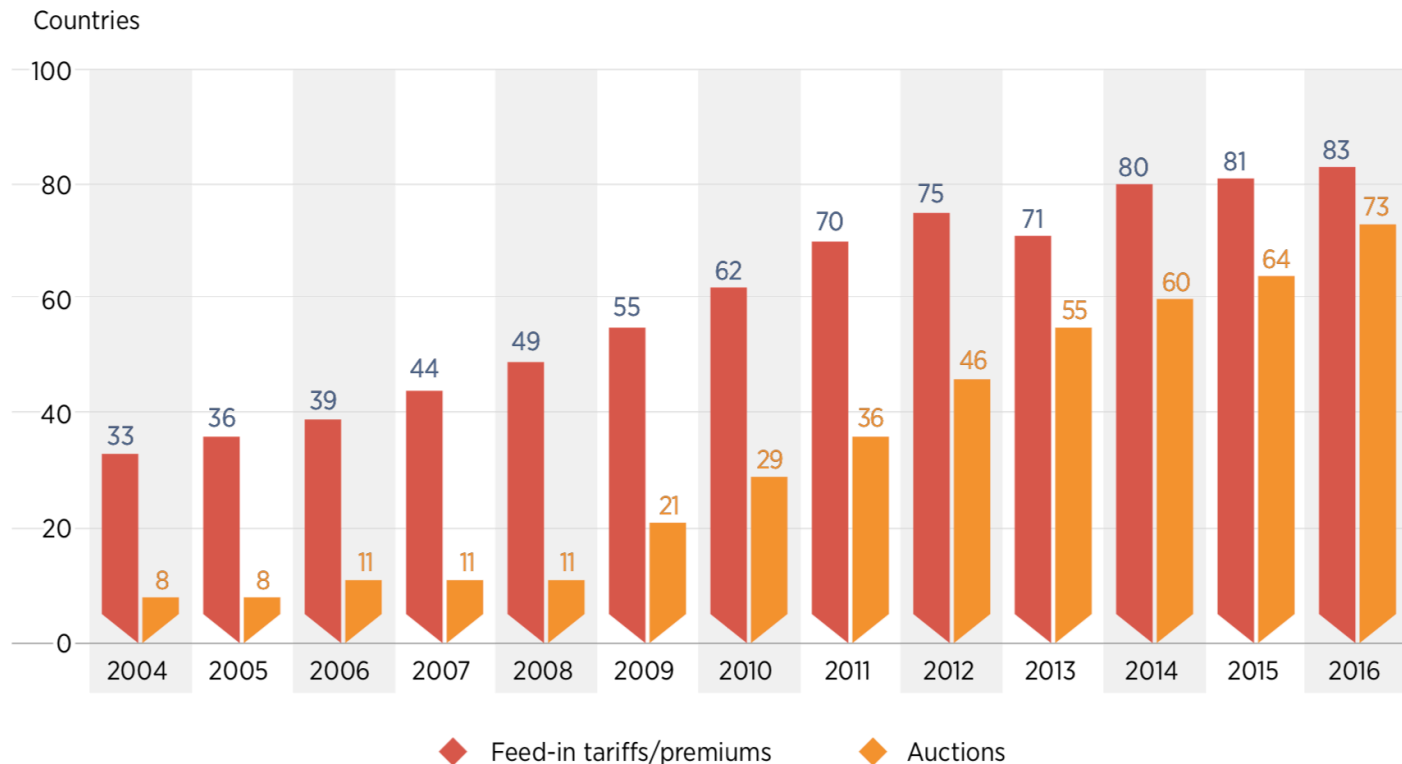


Average daily bids of renewables, Spanish electricity 2012-2014

How to induce investments in renewables?

Through price or quantity regulation?

Through technology neutral or specific auctions?

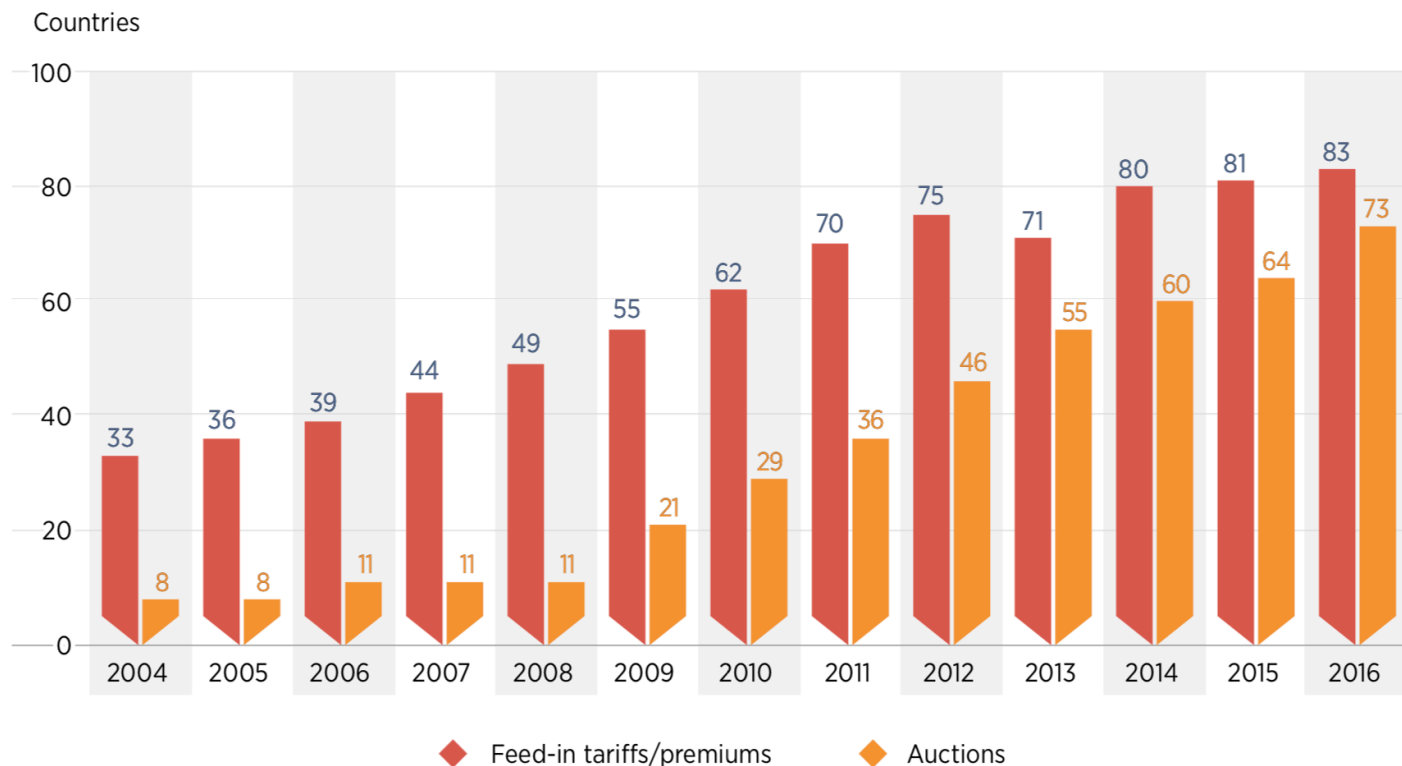


Trends in the adoption of FiT/FiP and auctions, 2004-2016

How to induce investments in renewables?

“Price versus quantities with multiple technologies”

(with Juan Pablo Montero)



Trends in the adoption of FiT/FiP and auctions, 2004-2016

How to induce investments in renewables?

Key ingredients:

- **Asymmetric information** regarding costs
- Concerns for **rent extraction**

We have identified **fundamental trade-offs**:

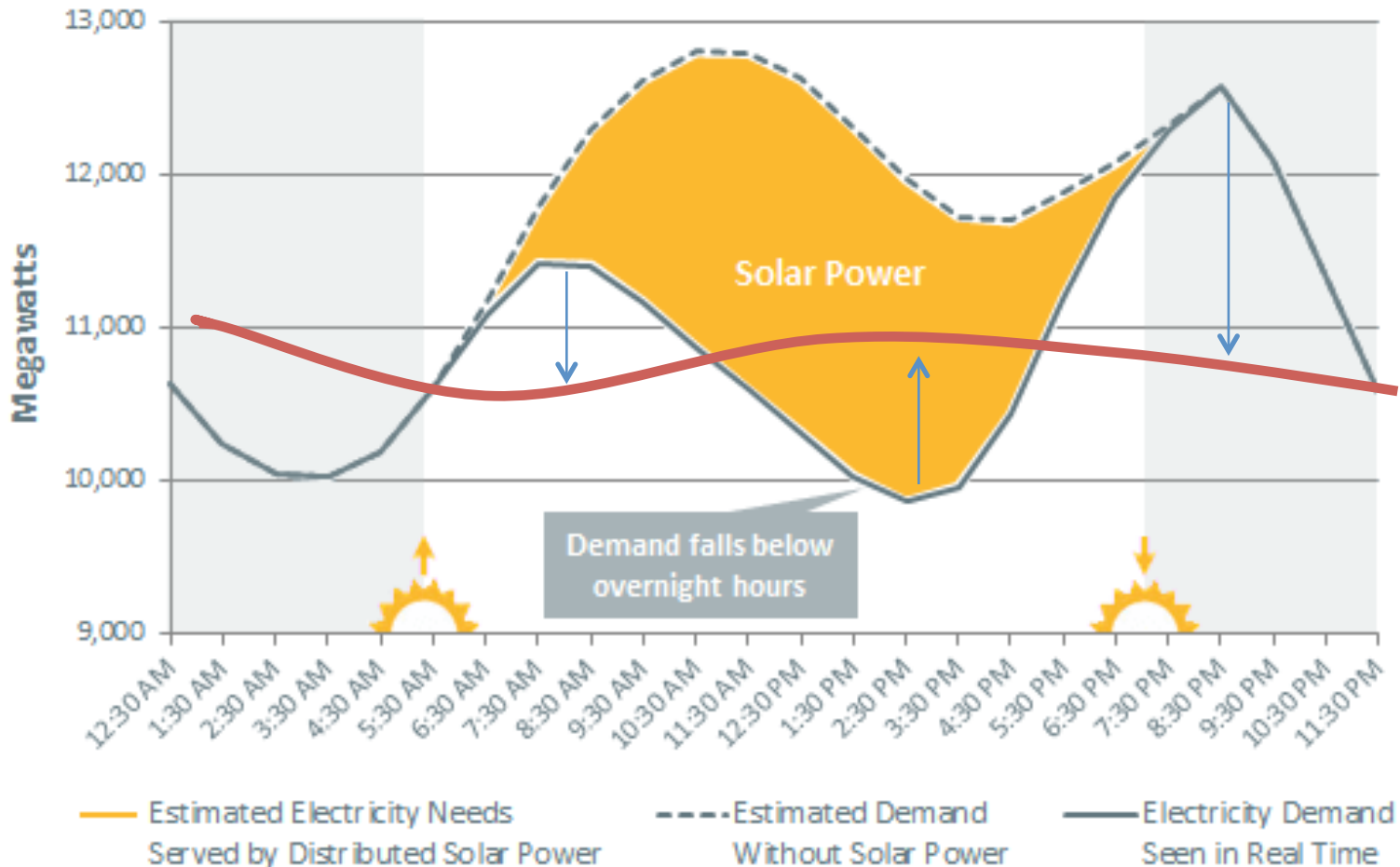
- Prices vs. quantities similar to Weitzman (1974)
- Technology neutral instruments facilitate **cost efficiency**
- Technology specific mechanisms reduce excessive **rents**

Technology neutrality need not always be optimal

(suboptimal if small info asymmetries, cost shocks closely correlated, and techs asymmetric)

How to cope with renewables' intermittency?

Price signals: demand response + storage



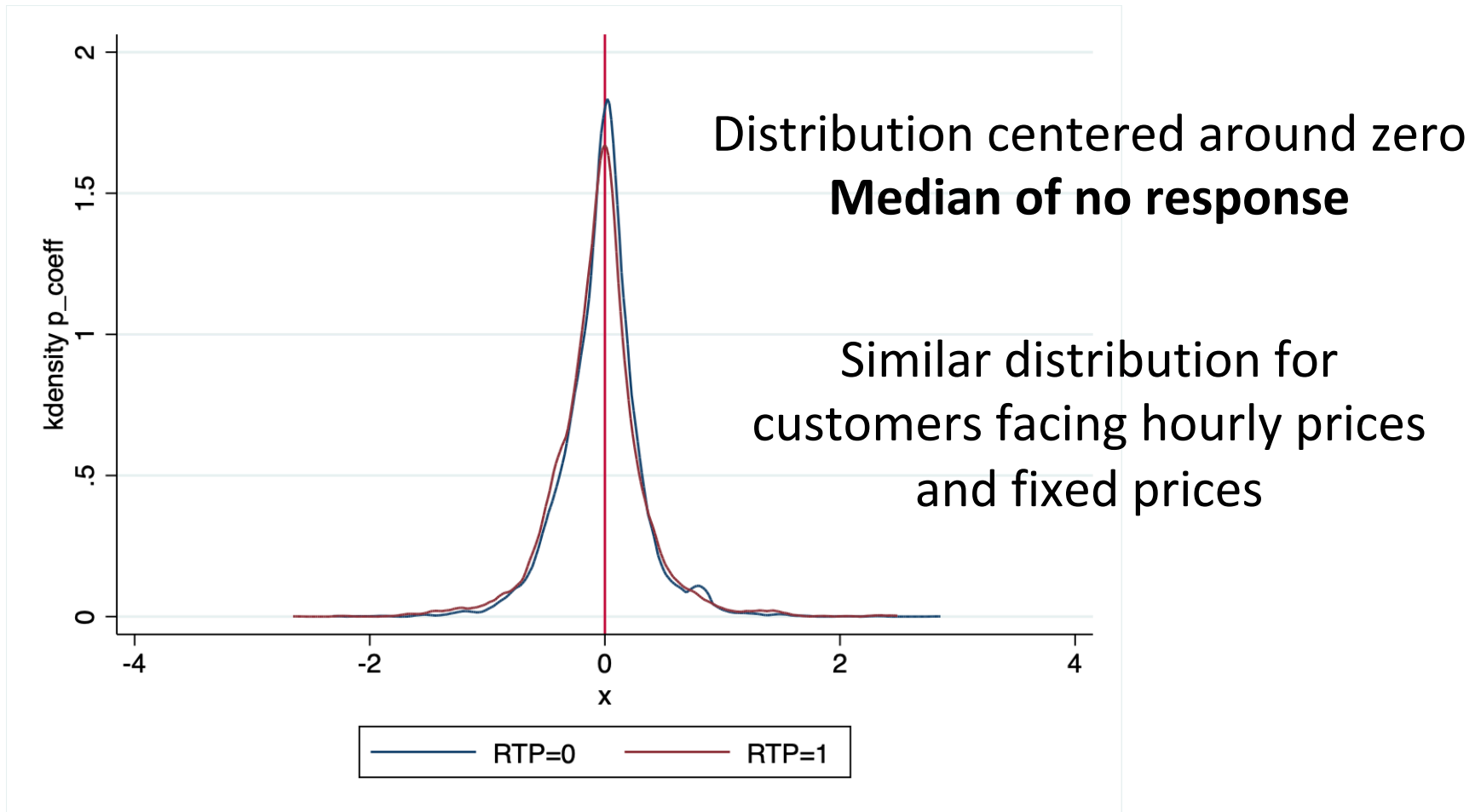
Will consumers respond to price signals?

“Real-Time Pricing for Everyone”

(with David Rapson and Mar Reguant)

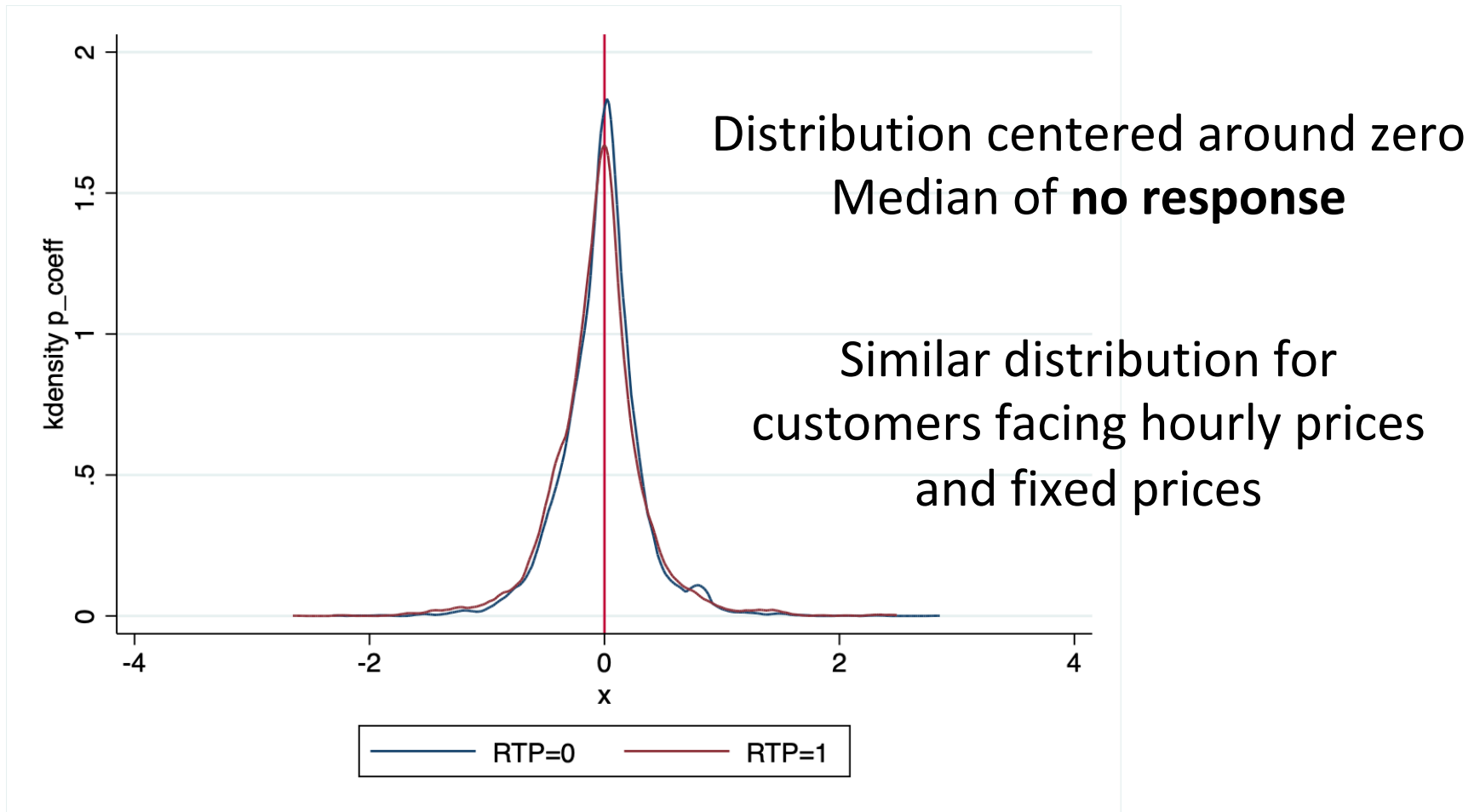
- Spain, only country with **Real-Time Prices by default**:
 - **Unique data set**: >3M households, hourly electricity consumption over 2 years + socio-economic characteristics
- Do consumers respond to hourly prices? If so, how? Who?
 - Price **elasticities**?
 - **Heterogeneous effects**? Distributional impacts?
 - What role for **information**?
 - Who **opts out** of hourly prices?

Will consumers respond to price signals?



Distribution of households' estimated elasticities

Will consumers respond to price signals?



Pricing not enough: other drivers needed (e.g. technology)

Will storage be managed efficiently?

“Storing Power: Market Structure Matters”

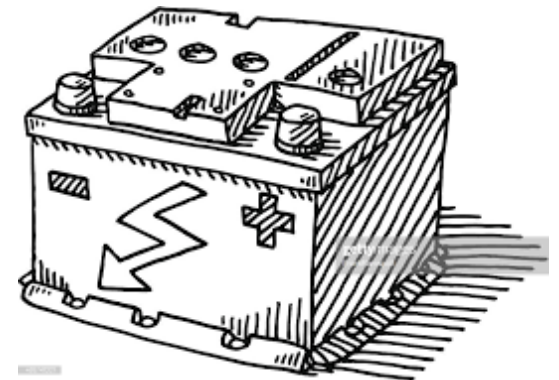
(with David Andrés-Cerezo)



Concentrated and vertically integrated



Fragmented



Concentrated?

Will storage be managed efficiently?

Key role for storage:

- Flattens production, reduces production costs, makes use of excess renewables, reduces demand peaks...

But it all depends on market structure...

- **Market power in storage:** under-utilization under under-investment
- **Market power in generation** may lead to over-investment

**Vertical integration btw generation-storage
leads to the worst outcome**

Final Remarks

- How we **design the energy transition** is key for its success
- **Renewables are a game changer**, which requires:
 - Rethinking **market design** of electricity markets
 - Rethinking **how we pay for renewables**
 - Rethinking **how we price electricity** for consumers
 - Rethinking how we **manage/invest in storage** facilities

**The energy transition implies a big challenge,
but also a big opportunity**

Exciting area of research!

A Big Thank You to the ERC

questions? comments?

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